

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>11,604</b>	<b>--</b>	<b>--</b>	<b>10,602</b>	<b>-3,979</b>	<b>-979</b>	<b>409</b>	<b>16,838</b>	<b>0</b>	<b>0</b>	<b>16,173</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>10,686</b>	<b>-10</b>	<b>461</b>	<b>219</b>	<b>-9,453</b>	<b>--</b>	<b>75</b>	<b>375</b>	<b>60</b>	<b>1,393</b>	<b>1,509</b>
Pentanes Plus .....	1,559	-10	--	--	-1,246	--	-6	65	43	201	182
Liquefied Petroleum Gases .....	9,127	--	461	219	-8,207	--	81	310	17	1,192	1,327
Ethane/Ethylene .....	4,964	--	--	--	-4,727	--	-2	--	--	239	408
Propane/Propylene .....	2,637	--	313	142	-2,162	--	12	--	--	918	333
Normal Butane/Butylene .....	1,135	--	164	65	-700	--	47	90	17	510	406
Isobutane/Isobutylene .....	391	--	-16	12	-618	--	24	220	--	-475	180
<b>Other Liquids</b> .....	<b>--</b>	<b>434</b>	<b>--</b>	<b>--</b>	<b>208</b>	<b>-67</b>	<b>-119</b>	<b>681</b>	<b>--</b>	<b>13</b>	<b>4,580</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	434	--	--	173	135	21	721	--	0	217
Hydrogen .....	--	--	--	--	--	187	--	187	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	434	--	--	173	-52	21	534	--	0	217
Fuel Ethanol .....	--	434	--	--	173	-52	21	534	--	0	217
Renewable Fuels Except Fuel Ethanol .....	--	--	--	--	--	0	--	--	--	0	--
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils .....	--	--	--	--	--	--	-229	216	--	13	2,379
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	--	35	-202	89	-256	--	0	1,984
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	--	--	35	-202	89	-256	--	0	1,984
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>18,239</b>	<b>328</b>	<b>1,743</b>	<b>254</b>	<b>-367</b>	<b>--</b>	<b>65</b>	<b>20,866</b>	<b>10,044</b>
Finished Motor Gasoline .....	--	--	8,945	--	431	254	100	--	0	9,530	3,937
Reformulated .....	--	--	--	--	--	--	--	--	--	0	--
Conventional .....	--	--	8,945	--	431	254	100	--	0	9,530	3,937
Finished Aviation Gasoline .....	--	--	18	--	--	--	1	--	--	17	19
Kerosene-Type Jet Fuel .....	--	--	930	--	933	--	237	--	--	1,626	934
Kerosene .....	--	--	6	--	--	--	6	--	5	-5	8
Distillate Fuel Oil .....	--	--	5,444	298	379	0	-74	--	--	6,195	3,146
15 ppm sulfur and under <sup>6</sup> .....	--	--	4,926	281	379	0	-280	--	--	5,866	2,553
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	329	17	--	--	30	--	--	316	314
Greater than 500 ppm sulfur .....	--	--	189	--	--	--	176	--	--	13	279
Residual Fuel Oil <sup>7</sup> .....	--	--	287	--	--	--	-3	--	6	284	201
Less than 0.31 percent sulfur .....	--	--	114	--	--	--	1	--	NA	NA	14
0.31 to 1.00 percent sulfur .....	--	--	53	--	--	--	-5	--	NA	NA	21
Greater than 1.00 percent sulfur .....	--	--	120	--	--	--	1	--	NA	NA	166
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	--	--	--	--	--	--	--	--
Lubricants .....	--	--	--	--	--	--	--	--	6	-6	--
Waxes .....	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke .....	--	--	695	--	--	--	-76	--	--	771	407
Marketable .....	--	--	455	--	--	--	-76	--	--	531	407
Catalyst .....	--	--	240	--	--	--	--	--	--	240	--
Asphalt and Road Oil .....	--	--	1,019	29	--	--	-563	--	48	1,563	1,370
Still Gas .....	--	--	757	--	--	--	--	--	--	757	--
Miscellaneous Products .....	--	--	138	1	--	--	5	--	--	134	22
<b>Total</b> .....	<b>22,290</b>	<b>424</b>	<b>18,700</b>	<b>11,149</b>	<b>-11,481</b>	<b>-792</b>	<b>-2</b>	<b>17,894</b>	<b>126</b>	<b>22,272</b>	<b>32,306</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."